LE NOTATIONS

in NID File Checked by Chief Map Pinned Approval Letter Indexed Disapproval Letter TETION DATA: 125/16 Location Inspected W.... TA.... Bond, released, GW.... OS.... PA. State or Fee Land LOGS FILED Driller's Log..... Mactric Logs (No.) ...... E..... I..... Dual I Lat. V.... GR-N..... Micro..... HC Sonic GR..... Lat...... Mi-L..... Sonic...... CCLog.... Others ...... CNL-FDC.

Schwer, This is a Topo exception. They are Sending letter stating Such, This was the 5th try at setting location staked & they overlooked cover letter. Regrest of we can get this out as som has a short fire

Other:

\*FILE NOTATIONS\* Date: Operator: 1-24 U Well No: Location: File Prepared Entered on N.I.D. Card Indexed Completion Sheet Checked By: Administrative Assistant: Remarks: Petroleum Engineer/Mined Land Coordinator: Remarks: Director: Remarks: Include Within Approval Letter: Bond Required Survey Plat Required Blowout Prevention Equipment Order No. Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site O.K. Rule C-3 O.K. In Unit

Letter Written





February 18, 1976

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

> Re: Federal 1-27U Sec. 27-24S-18E

Grand County, Utah

#### Gentlemen:

You will find enclosed Application to Drill for the subject well. Attached to the application are the development and safety programs, maps of the area, and a location plat.

Please advise if you need more information.

Very truly yours,

. Heiser

Manager of Drilling

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cc: Wm. Arrington

Wen-Tile



February 23, 1976

Mr. Cleon B. Feight, Director Utah Oil & Gas Conservation Commission 1588 West, North Temple Salt Lake City, Utah 84116

> Re: Ladd Petroleum Corporation Federal 1-27U (Wildcat) Sec. 27, T24S, R18E

Dear Mr. Feight:

Application to Drill the subject well in an unorthodox location has been submitted to The Utah Division of Oil and Gas for approval. The requested location was the only one found suitable of the eight locations surveyed. Other locations were unsuitable due to massive sandstone layers and outcrops on the surface.

Yours very truly,

M. D. Stearman

Sr. Petroleum Engineer

jh

February 24, 1976

Ladd Petroleum Company 830 Denver Club Building Denver, Colorado 80202

> Re: Well No. Federal #1-27U Sec. 27, T. 24 S, R. 18 E, Grand County. Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, contingent upon submitting in writing, the reasons for said unorthodox location and indicating that your company owns or controls all acreage within 660 feet of the proposed site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247

OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30276.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SCHEREE WILCOX ADMINISTRATIVE ASSISTANT

/sw

cc: U.S. Geological Survey

SUBMIT IN TRIPLIC (Other instructions

Form approved. Budget Bureau No. 42-R1425.

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DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO.								AND SERIAL NO.	
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21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)		• •			<del></del>	22. APPROX. DATE WO	RK WILL START*	
Ungraded	Ground 5041'						February 2	0, 1976	
23.	F	PROPOSED CASII	NG AND	CEMENTIN	G PROGRA	λ <b>M</b>			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING	DEPTH		QUANTITY OF CEMEN	T	
13 3/4"	9 5/8"	36#		1500'			925sx		
8 3/4"	5 1/2"	15½ & 17 · 9500'				300sx			
Proposal:									
To drill, evaluate and equip a 9500' Mississippian well. Test and evaluate all valid sample shows. Run 5½" casing and complete if warranted by test and logs.									



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

re	venter program, it any.	•		
4.	signed	1. Tlesse	TITLE Drilling Manager	DATE 2/17/76
	(This space for Federal or	State office use)	3	
	PERMIT NO.		MAR 08 1976	
	APPROVED BY	Luyeum	DISTRICT ENGINEER	MAR 12 1976
	CONDITIONS OF APPROVAL, IF	ANY:		

\*See Instructions On Reverse Side

FO.B.C. SEC.COR. N 89° 56' W (REC) 1324.78(REC) 1324.79/REG 27 26 FO B.C. 1/4 COR ADD FED. 1257 002'WB GROUND ELEVATION 5041 @ LOCATION FOBC. // COR. 0 SCALE-1"=1000' N 89°56'W (REC.) RIBE WELL LOCATION PLAT

LADD PETROLEUM CORP.

FEDERAL 1-27-U IN

SWYANWYA, SEC. 27, TZ45, RIBE,

GRANDCOUNTY, UTAH

TRANSIT É DISTANCE METER

SURVEY

FEBRUARY II, 1976

ELEVATION FROM U.S.G.S. D

DUBINKY, (5529) BY VERTICAL

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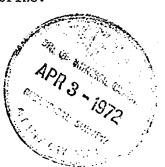
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Depths of fresh-water zones:

Consolidated Oil & Gas, Inc., Govt-Casey #1, Wildcat 686' fsl, 1,092' fwl, sec 23, T 24 S, R 18 E, Grand Co., Utah Elev 4,780 ft (est) G. Proposed depth 9,100 ft.

Stratigraphic units	Tops, roughly approx.	Quality of water
Entrada Sandstone	surface	dry
Navajo Sandstone	100(?) ft	dry
Kayenta Formation	700 ft	. dry
Wingate Sandstone	1,100 ft	usable where present
Chinle Formation	1,400 ft	saline(?)
Moenkopi Formation	1,800 ft	saline
Cutler Formation	2,300 ft	saline
Rico Formation	3,000 ft	saline/brine
Hermosa Formation Pro	olox mental, 600 ft	brine
Molas Formation	8,950 ft	brine
Mississippian strata	9,000 ft	brine

There are no water wells in the near vicinity of the proposed test. The Entrada, Navajo, and Wingate Sandstones are probably dry at the test site, but may contain fresh or usable water within a few miles northeastward. Deeper aquifers contain saline water or brine.



USGS - WRD 4-3-72

#### TWELVE POINT PROGRAM

Well:

Federal 1-27U

Location:

SW/NW Sec. 27, T28S, R18E

Grand County, Utah

#### Existing Roads

See attached map - "wellsite details".

## Planned Access Roads - See map

The road into the well site will be 16' wide and approximately 3 miles long. Entrance will be from the west off of Dead Horse Point Road now in use as shown on the well site map.

#### Location of Existing Wells 3.

See map.

#### Lateral Roads to Well Locations

See attached map.

#### Location of Tank Batteries and Flow Lines 5.

Facilities to be used will depend upon nature and quantity of production established. The attached schematic drawing outlines our basic plan. A minimum of 600 bbls of tankage will be provided until needs can be determined. This is a wildcat oil well. Oil will be handled through a 500 BTU heater-treater package equipped for about 500 B/D. Oil will be trucked.

## Location and type of Water Supply

Water will be obtained from one or all of two sources:

- (1) Seven Mile Spring, Sec. 4, T25S, R20E(2) Colorado River, Moab, Utah

See attached map #2

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THE AREA IS USED AS SUMMER GRAZING PASTURE Which is ODUSIDERED TAIR EXCOPT FOR the lack of water.  Wild life is the usual desert taura with A few scattered mule deer.  There ARE NO KNOWD historical sites NOAR the WOLL AND NO EVIDENCE OF ARCheological SITES WAR NOTED. CANYODLANDS NAT. TARK IS 10-15 miles		miles North west of Moab Utal  The Area is generally rolling hills with  exposed york & sand. There is a  nearly vertical york formation to the north  south east of the proposed site. This  formation is known as the Needles and is  a magnificant formation of year rock visible for  many miles. The location itself talls on  a goults vidge with a slope to the east.  Location selection was difficult because of  the sand soil. The site chosen was selection  borness of the approved that base and
PASTUDE Which is ODUSIDERED TAIN EXCEPT  HOW the lack of WATER.  Wild life is the Usual Desert Taura with  A few scattered Mule OSER.  THERE ARE NO KNOWD historical sites NOAR the  WOLL AND NO EDIDENCE OF ARCheological SITES WAS  NOTED. CANYODLANDS NAT. TARK IS 10-15 Miles		begetation is space sage a black brush with
A few SCATTERED MULE OSER. THERE ARE NO KNOWD historical SITES NOAR this WOLL AND NO EVIDENCE OF ARCheological SITES WAS NOTED. CANYON LANDS NAT. FARK IS 10-15 MILES		PASTURE Which is CONSIDERED thin EXCOPT  HOW the lack of WATER.
NOTED. CANYON LANDS NAT. PARK IS 10-15 MILES	•	A few SCATTERED Mule door.
		NOTED. CANYON LANDS NAT. FARK is 10-15 miles
		1

3. Effects on Environment by Proposed Action (potential impact)

- Horas will be manipare sangain of
- There will be moderate scarring of the now nearly Natural Area
- There will be the loss of watural
UPOTATION
- H
Mare will be Minor Air pollation
There will be minor Air pollation created by the rig Engines AND support
- Tempovary disturbance of live stock of wild life
will life
minor was second formation
- MINDY INDUCED EROSION From location 4 ACCESS VOAD CONSTRUCTION & Support treffic use
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· · · · · · · · · · · · · · · · · · ·
4. Alternatives to the Proposed Action
- Not approving the H.P.D.
- THE DODOSED SITE IS CONSIDERSO
IDEAL DECAUSE OF THE LACK OF SAND
or slick vock which would complicate
CONSTRUCTION

	•
- MODERATE SCARRING OF the AREA	
- loss of NATURAL DEPORTATION	
- minor Air pollution	
- disturbance of his stocked wildthe	
- MINDY IN DIXED FROSIOS	
6. Determination	
(This requested action (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).	

5. Adverse Environmental Exects Which Cannot Be Avoided

Date Inspected

Inspector

U.S. Geological Survey,

Conservation Division Salt Lake City District Salt Lake City, Utah

#### SEVEN POINT PROGRAM

Well: Federal 1-27U

Location: SW/NW Sec. 27, T28S, R18E

Grand County, Utah

## Surface Casing

9 5/8" 36# K-55 R-3 ST&C New

2. Casingheads, Flanges, and Spools

12" or 10" Series 900 5000# WP

Intermediate Casing

None is anticipated. If production is discovered, completion will be with a string of  $5\frac{1}{2}$ " 17# J-55 & N-80 R-3 LT&C new casing.

4. Blowout Preventers

A schematic drawing of the BOP and choke manifold is attached.

- Auxiliary Equipment to be used
  - Kelly cock
  - Drill pipe safety valve; automatic choke b.
  - c. d. PVT and flow sensor
  - d. Mud logger with gas detectore. Remote BOP closing unit

  - f. Solids control equipment
  - g. Gas-mud separator
  - h. Degasser
  - i. Rotating head
- Anticipated Bottom Hole Pressure At TD

3800 psi

Type of Drilling Fluid

Low solids non-dispersed water base mud

#### 7. Methods for Handling Waste Disposal

A burn pit 10'X10'X4' will be excavated and used for disposition of garbage and trash. This will be covered upon completion of operations, and the surface restored. Cuttings will be disposed of in the reserve pit which also will be filled, and surface restored upon well completion.

## 8. Location of Camps

A camp will not be used.

## 9. Location of Airstrips

There will be none required.

#### 10. Location Layout

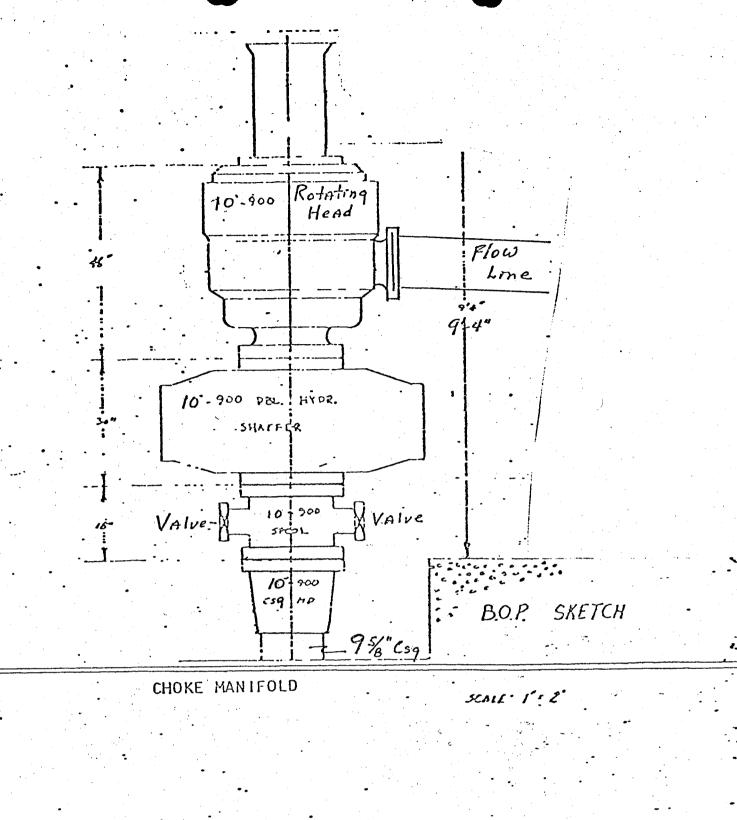
See attached schematic drawing.

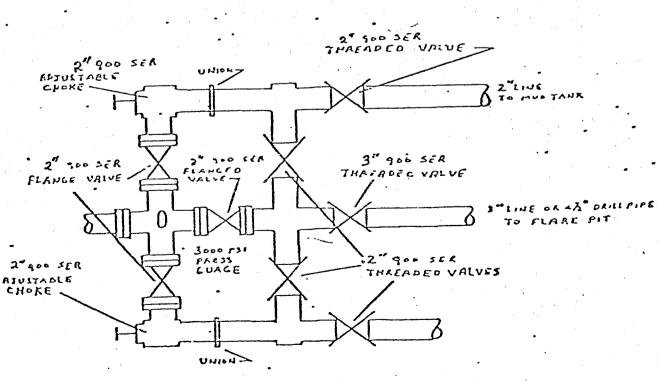
## 11. Plans for Restoration of Surface

The top soil will be stockpiled as it is removed. When drilling and completion activities are complete, the location will be reshaped, the stockpiled top soil spread over the used area, and reseeded with a seed mixture approved by the BLM.

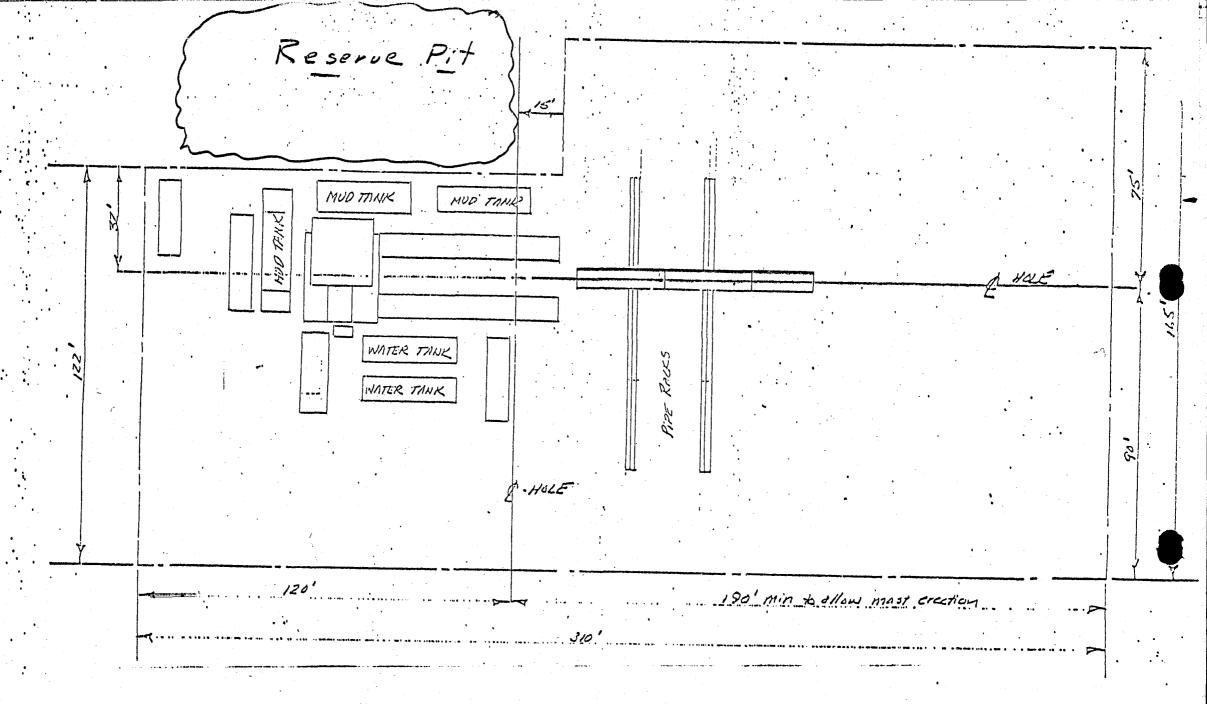
#### 12. Topography and Other Information

The well will be located on a small butte with gentle sides but large enough to accomodate a large rotary drilling rig. There is very little, if any, top soil in the area. Vegetation is sparse consisting of juniper, sage and black bush. Rock outcroppings are very prevalent in the area and sand occurs on the proposed roadway.





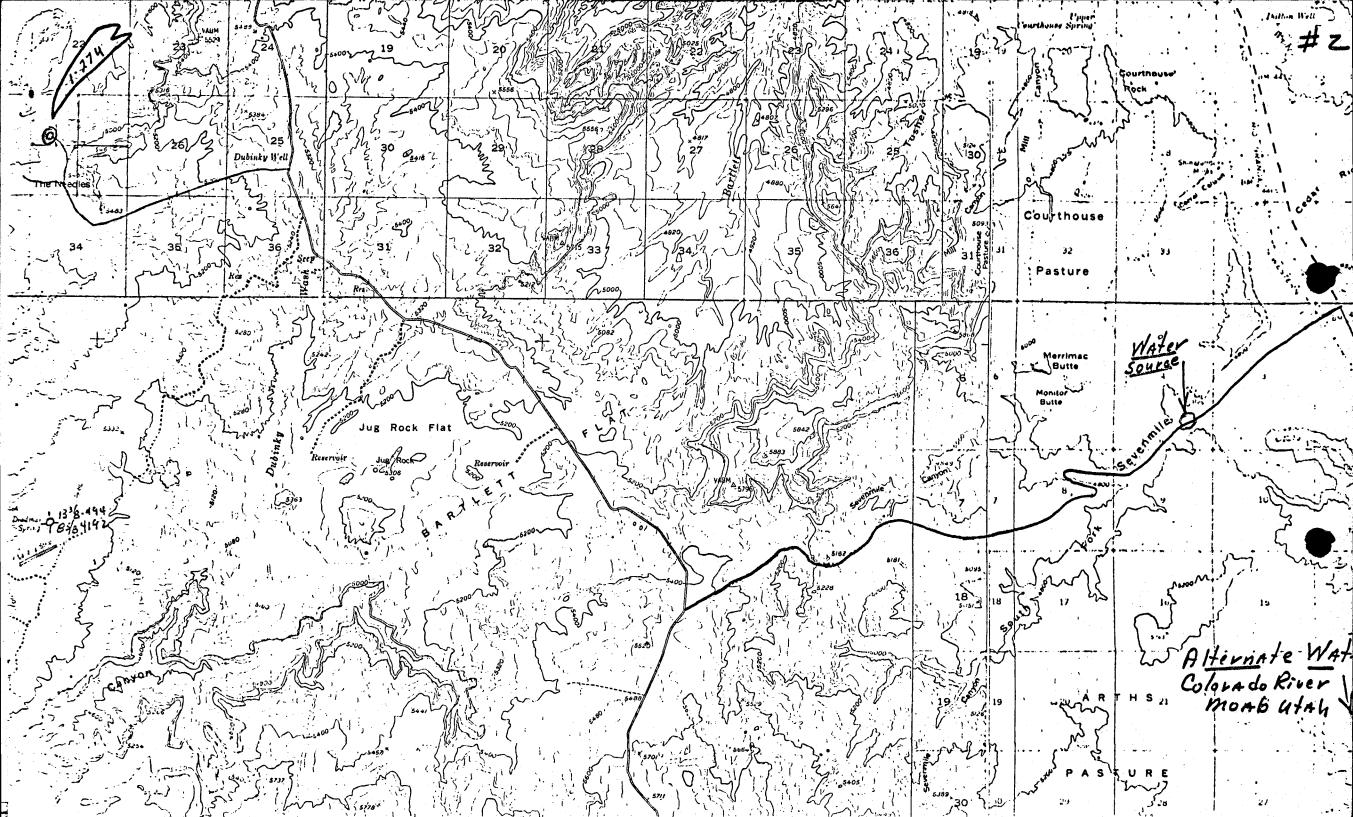
3.B



LADD Pet. Co.p Federal NO 1-274 Grand County Wah

SCALE 1" - 32'-0"





CIRCULATE TO:

DIRECTOR

PETROLEUM ENGINEER

MINE COORDINATOR
ADMINISTRATIVE ASSISTANT

ALL

RETURN TO

FOR FILING

May 3, 1976

MEMO FOR FILING

Re: Ladd Petroleum Company

Federal 1-27 U

Sec. 27, T. 24 S., R. 18 E.

Grand County, Utah

On April 29, 1976, Ladd Petroleum Company requested permission to plug and abandon the above well in accordance with U.S.G.S. instructions.

It has been planned to set a 100' plug across the top of the Mississippian from 8980 to 8880, a 100' plug across the Paradox from 5150 to 5250 and a 100' plug across the White Rim, from 2000 to 2100.

A 100' plug will be set 50' into the surface pipe at 1518 and 50' below; the plug will be from 1470-1570'. The top of the surface pipe will be plugged with a 10 sack plug and a regulation dry hole marker will be erected.

Verbal permission was granted by this office as of the above date.

PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

PLD: tb

cc: U. S. Geological Survey

Form 9-331	CTATES		Form approve	đ
IMAY DASI V	IN- STATES IENT OF THE INTERIO	SUBMIT IN TRIP	Budget Bures  5. LEASE DESIGNATION	u No. 42-R1424.
	EOLOGICAL SURVEY	JV verse side)		IND SERIAL RU.
			U-5386 6. IF INDIAN, ALLOTTEE	OR THUBE NAME
	CES AND REPORTS On the design of the design			
1.			7. UNIT AGREEMENT NA	ME
OIL GAS WELL OTHER			Bartlett Fla	t (Pending
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E
Ladd Petroleum	Corporat <b>io</b> n	. *	Federal	
3. ADDRESS OF OPERATOR			9. WELL NO.	
830 Denver Club	Building, Denver	, Colorado 80202	1-27-U	*
4. LOCATION OF WELL (Report location cle See also space 17 below.)	arly and in accordance with any S	tate requirements.*	10. FIELD AND POOL, OR	WILDCAT
At surface			Wildcat	
			11. SEC., T., R., M., OR B SURVEY OR AREA	LK, AND
1257' FWL & 213	3' FNL - 27		27-24S-18E-S	:LB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5041' GR		Grand	Utan
16. Check Ap	propriate Box To Indicate No non to:		Other Data UENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) Set Surfa  (Note: Report result	ALTERING CA ABANDONMEN CO CSG. s of multiple completion colletion Report and Log for	SING
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ATIONS (Clearly state all pertinent nally drilled, give subsurface location	details, and give pertinent dates	, including estimated date	of starting any
followed w/2	5/8", 36#, K-55, 0-50 Poz. w/4% ge 000 sx <b>s.</b> class "G de 9 5/8" csg. th	el., 3% $CaCl_2$ and $G''$ w/2% $CaCl_2$ . $CaCl_2$	は# flocele/s irculated cer	ment.

SIGNED Michaell.	Michael R. Simon  TITLE Mgr. Production Records DATE May 10, 19	976
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE DATE	

# DEPARTMENT OF THE INTERIOR (Other instructions verse side)

**GEOLOGICAL SURVEY** 

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

Utah

U-5381

Grand

SUNDRY NOTICES AND  (Do not use this form for proposals to drill or Use "APPLICATION FOR PROPOSED AND PROPOSE	G. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL [ GAS [	-	7. UNIT AGREEMENT NAME		
WELL & WELL OTHER		Bartlett Flat (Pending)		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME		
Ladd Petroleum Corporatio	n	Federal		
3. ADDRESS OF OPERATOR		9. WELL NO.		
000 m				

630 Denver Club Building, Denver, Colorado 80202 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 1-27-บ 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 1257' FWL & 2138' FNL - 27 27-24S-18E-SLB & M 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE

5041' GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF INT	ENTION TO:	SUBSEQUENT RE	PORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT*
(Other)	· · ·			(Note: Report results of mult Completion or Recompletion Re	tiple completion on Well eport and Log form.)

17. DESCRIBE PROPOSEO OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/29 - 4/30/76 P&A well w/cmt. plugs as follows:

> 8980' - 8860' w/40 sxs. cmt. Plug #1

> 5250' - 5100' w/50 sxs. cmt. Plug #2

> 2100' - 1980' w/20 sxs. cmt. Plug #3

> Pluq #4 1570' - 1470' w/35 sxs. cmt.

Plug #5 Placed 10 sxs. cmt. in top of 9 5/8" surface csg.

Plug #6 Installed U.S.G.S. Marker

8. I hereby certify that the foregoing is true and correct SIGNED Mechanics	Michael R. Simon  THILE Mgr. Production Records DATE May 10, BE
(This space for Federal or State office use)	
APPROVED BYCONDITIONS OF APPROVAL IF ANY:	TITLE DATE

SUBMIT IN DUPLICAT

OI (III)			
DEPARTMENT OF	THE	INTE	RIOR
GEOLOGICAL	SHR	VFY	

(See other in-

1.833		MENT OF SEOLOGICA			ERIOR	;	reverse		5. LEASE DESIGN U-5386	IATION AND SERIAL NO.
WELL COM					PORT A	NE	LOG	*		LOTTEE OR TRIBE NAME
1a. TYPE OF WELL:	· OII	GAS	DRY						7. UNIT AGREEM	ENT NAME
b. TYPE OF COMPL	WEL ETION:	L L WELL L	J DKX 14	<u></u> U	ther	,	!		Bartlett	Flat (Pendir
MEM O	VORK DEE	P- PLDG BACK	DIFF. ESVR.	] o	ther		3		S. FARM OR LEAS	SE NAME
2. NAME OF OPERATOR				23 23	H				9. WELL NO	**
3. ADDRESS OF OPERA		Corporatio	)11						1-2 <b>∳</b> -t	J
830 Denve	er Club	Building,	Denve:	r; (	Colorad	0	80202		10. FIELD AND P	POOL, OR WILDCAT
4. LOCATION OF WELL	(Report location	on clearly and in a	ccordance wit	h any	State require	ment	8)*		Wildcat	
At surface 12	57' FWL	& 2138' F	'NL - 2	7	. 1		5		11. SEC., T., R., 3 OR AREA	M., OR BLOCK AND SURVEY
At top prod. inter	val reported be	low		異器		1	Į.		27-245-	18E-SLB & M
At total depth		0		(5)			1		27-245-	TOE-PIP & W
		2 5 5 Q 5 5 Q 5 5	14. PERMIT	NO.	2/77716 "	ATE	ISSUED	-	12. COUNTY OR PARISH	13. STATE
5. DATE SPUDDED	16. DATE T.D. R	EACHED   17. DATE	COMPL. (Red	dy to	prod.)   18.	ELEV	ATIONS (DF	, RKB,	RT, GR, ETC.)* 1	9. ELEV. CASINGHEAD
3/14/76	4/25/76	1	•				41' G			
20. TOTAL DEPTH, MD &		JG, BACK T.D., MD &	TVD 22. IF	MULT DW MA	IPLE COMPL.,	,	23. INTER	RVALS LED BY	ROTARY TOOLS	CABLE TOOLS
443' MD						:		<b>→</b>	0-9443	25. WAS DIRECTIONAL
24. PRODUCING INTERV	AL(S), OF THIS	COMPLETION-TOP	, BOTTOM, NAI	ME (M	D AND TVD)*		5			SURVEY MADE
1000						1 1	3			No
OIL; CNL-FD						5.15	-		27	7. WAS WELL CORED NO
	C, GIC-DC		ING RECORD	(Pen	ort all etrinas	set i	in well)			
28. CASING SIZE	WEIGHT, LB.				LE SIZE		CEM	ENTING	RECORD	AMOUNT PULLED
9 5/8"	36	15	18	1	2 1/4	47	0 sxs	. 5	0-50 Poz.	and None
						20	00 sxs	. C	lass "G",	plus
						50	sxs	Cla	ss "G" @	surface
	<u> </u>	TAXABLE DECORE					30.		TUBING RECOR	LD
29.	TOP (MD)	LINER RECORD	SACKS CEME	NT*	SCREEN (M	D)	SIZE		DEPTH SET (MD)	PACKER SET (MD)
SIZE	TOP (MD)	BOTTOM (MD)								
31. PERFORATION REC	ORD (Interval, e	size and number)			32.				TURE, CEMENT	
					DEPTH IN	rerv <i>a</i>	AL (MD)		AMOUNT AND KIND	OF MATERIAL USED
							· · · · · · · · · · · · · · · · · · ·			
							1			
33.*					DUCTION				l mary se	TATUS (Producing or
DATE FIRST PRODUCT	ION PRO	DUCTION METHOD (	(Flowing, gas	lift, p		and	type of pun	np)	shut-	
ļ	L HOURS	D   CHOKE SIZE	PROD'N.	FOR	OIL-BBL.		GAS-M	CF.	WATER—BBL.	GAS-OIL RATIO
DATE OF TEST	HOURS TESTE	CHOPP SITE	TEST PE							
FLOW. TUBING PRESS.	CASING PRESS	CALCULATED 24-HOUR BA		L.	GAS-			WATE	R—BBL.	OIL GRAVITY-API (CORR.)
84. DISPOSITION OF G	AS (Sold, used f	or fuel, vented, etc	•)						TEST WITNESS	ED BY
98 From On AmmaCT	MENTS								<u> </u>	
35. LIST OF ATTACH	M & I I I I I I I I I I I I I I I I I I					:	1 - 1		₩ <b>.გ</b> 100	
36. I hereby certify	that the foreg	oing and attached	information i	s com	plete and cor	rect a	as determin	ed fro	m all available rec	cords
10	11.11.11	111-1		141	rcnaer	τ.•	DIMOL	ı		May 10, 19
SIGNED	MALL	16. Okas	TITI	E M	gr. Pro	u.	VECOI	.us	DATE	

for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal Consult local State "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions, additional interval to be separately produced, showing the additional data pertinent to such interval. should be listed on this form, see item 35, or Federal office for specific instructions. and/or State office. for each Hem 33: Item 29:

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NSTRUCTIONS

designed

General: This form is

Item

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# RECEIVED MAY 14 1976 DIVISION OF COLUMNS

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City

LEASE NUMBER U-5386

UNIT Bartlett Flat (Pendin

MICION OF	•				
GAS, & MINING ESSEE'S	MACAITTIT V	DEDODT	OF	OPED !	A TIANIC
GAS, A MICH LEASTER S	MUNIALI	REPURI	Ur	UPLKA	4110112

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hone	(30	3) 2	292-	do 80			Sign	ned	lichael	R. Simon,	Mgr.
ec. and 4 of 1/4	<del></del>	RANGE	WELL No.	DAYS PRODUCED	Babrels of Oil		Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARK (If drilling, depth; if shu date and result of test content of ga	S it down, caus for gasoline
NW	24S	18E	1-27	-U-0	0-	<b>-</b>	-0-	-0-	-0-		
-											
4/25	76	Dr	ill	: ed to	TD 9443	1 1 1					
4/26	5/76 9/76	 Ra	ın 1	ogs a	and Dst's	•					
4/29	9/76 9/76	- P8	· ÀA W	ell v	//the fol	lowi	ng plugs:				
		1 2 3 4 5	· · · · · · · · · · · · · · · · · · ·	5250 2100	' - 5100' ' - 1980' ' - 1470'	w/50 w/20 w/3	0 sxs.cmt 0 sxs.cmt 0 sxs.cm 5 sxs.cm t.in top	t. t.	5/8" sur	face csg.	
٠			Ins	stall	ed U.S.G.	s. w	ell marke	i r	and the second s		
			FIN	NAL R	EPORT					· · · · · · · · · · · · · · · · · · ·	
		1									

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)



#### OIL, GAS, AND MINING BOARD

GUY N. CARDON Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN

JAMES P. COWLEY

HYRUM L. LEE

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT

Director

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 May 27, 1976

Ladd Petrolemm Corp. 830 Denver, Club Bldg. Denver, Cologado 80202

> Re: Well No. Fedfral 1-27U Sec. 27, T. 248, R. 18E Grand County Utah

#### Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER RECORDS CLERK

U.S. GEOGGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO:

DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well Location Lease No.

Ladd Petroleum Corporation #1-27-U Federal 2138' FNL, 1257' FWL, sec. 27, T.24S, R.18E, SLM, Grand Co, Utah, Gr. E1. 5041'.

U-5386

- 1. Stratigraphy and Potential The surface bedrock is the Navajo Sandstone. Three Oil and Gas Horizons. inadequate shallow tests in this township. The Shell-Quintana #1-1 in sec. 1, T. 24 S., R. 17 E., SLM reported the following stratigraphic tops: Navajo-134, Chinle-1175, White Rim-2326, Elephant Canyon-2788, Honaker Trail-3684, Top Salt (Paradox)-5214, Base Salt-8600, Top Mississippian-8825. T.D. 9140.
- 2. Fresh Water Sands. WRD reports as follows: (see page 2).
- 3. Other Mineral Bearing Formations. The well is about 3½ miles northeast of a (Coal, Oil Shale, Potash, Etc.) K.G.R.A. Also about 4 miles south from lands valuable prospectively for solids and semi-solid hydrocarbons (bituminous sand-stone). In an area prospectively valuable for sodium and potassium. Salt reported in Shell well (item 1). No report of potassium salts.
- 4. Possible Lost Circulation Zones. None reported in Shell well (see item 1).
- 5. Other Horizons Which May Need Special No such horizons reported in Shell well Mud, Casing, or Cementing Programs. (see item 1).
- 6. Possible Abnormal Pressure Zones Unknown and Temperature Gradients.
- 7. Competency of Beds at Proposed Probably competent. Casing Setting Points.
- 8. Additional Logs or Samples Needed. Gamma ray, sonic and/or density would be valuable through salt section for potassium determination.
- 9. References and Remarks

State Oil & bas

Date: AUG 1 0 1976

Eileen M. Pera

# UMAND DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIE (Other instructions of reverse side)

Form approved. Budget Bureau No. 42-R1424

	DEPAR	TMENT OF THE	INTERIOR	(Other instruerse side)	uctions on re-	5. LEASE DESIG	NATION AND SERIAL N
		GEOLOGICAL SU	RVEY		· · · · · · · · · · · · · · · · · · ·		386
(Do	SUNDRY NO not use this form for projuse "APPLI	OTICES AND REP posals to drill or to deepe CATION FOR PERMIT—"			eservoir.	G. IF INDIAN, A	LLOTTEE OR TRIBE
OIL C	GAS OTHER	DRY				7. UNIT AGREEM	ENT NAME
2. NAME OF	OPERATOR					8. FARM OR LEA	
2 ADDDESS	LADD PET	<u>ROLEUM CORPOR</u>	<u> </u>		·	FEDER	RAL
830 De	enver Club Bu	11ding, Denve	er, Color	ado 80	202	1-27-	
See also	or WELL (Report location space 17 below.)	clearly and in accordance	e with any State 1	equirements.		1 .	POOL, OR WILDCAT
At surfa		L, 2138' FNL.	, Section	27		Wildo	M., OR BLK. AND
					· · · · · · · · · · · · · · · · · · ·	27-245-1	8E-SLB&M
14. PERMIT	NO.	15. ELEVATIONS (Show		, etc.)		1	PARISH 13. STATE
<del></del>			+1 Gr	<del></del>		Grand	<u> Utah</u>
16.	Check A	Appropriate Box To I	ndicate Nature	of Notice,	Report, or C	Other Data	
	NOTICE OF INT	ENTION TO:			SUBSEQ	JENT REPORT OF:	
FRACTU	L	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS			ACIDIZING  Report results	ALTE	
17. DESCRIBE propos nent t	E PROPOSED OR COMPLETED C sed work. If well is direc to this work.)*	OPERATIONS (Clearly state ctionally drilled, give subs	all pertinent detai urface locations a	ds, and give and measured	pertinent dates, and true vertic	including estima al depths for all	ted date of starting markers and zones p
-29-76	" across	9 5/8" casi	2100-198 ng shoe 1570-147 n top of	0 "	35 "	11	
-20-76	Boulder Cont by drilling	racting Composerations.	any of Mo Location	ab, Uta ready	ah resee for U.S	ded area .G.S. in	disturbed spection.
		RECEIVED					
	1	NOV 1 1976	. [ ]				

(This space for Federal or State office use)